

1 Centros de Fiscalización y Entrega

| OPERADORA | 01-nov-18 | 02-nov-18 | 03-nov-18 | 04-nov-18 | 05-nov-18 | 06-nov-18 | 07-nov-18 | 08-nov-18 | 09-nov-18 | 10-nov-18 | 11-nov-18 | 12-nov-18 | 13-nov-18 | 14-nov-18 | 15-nov-18 | 16-nov-18 | SUB TOTAL |
|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|
| PETROAMAZONAS EP ⁽¹⁾ | 177.064 | 176.693 | 183.750 | 183.068 | 184.260 | 180.651 | 177.916 | 177.252 | 174.857 | 175.352 | 177.552 | 174.152 | 174.448 | 191.787 | 189.400 | 179.035 | 2.877.235 |
| PETROAMAZONAS EP ⁽²⁾ | 222.316 | 220.555 | 212.543 | 227.374 | 220.255 | 221.056 | 217.644 | 229.507 | 215.640 | 222.347 | 225.498 | 212.767 | 219.508 | 217.662 | 218.349 | 225.117 | 3.528.137 |
| PETROAMAZONAS EP - BLOQUE 1 ⁽³⁾ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SUBTOTAL CIAS. NACIONALES | 399.379 | 397.248 | 396.292 | 410.442 | 404.514 | 401.708 | 395.560 | 406.759 | 390.497 | 397.698 | 403.049 | 386.919 | 393.956 | 409.449 | 407.749 | 404.151 | 6.405.371 |
| SIPEC | 17.491 | 17.113 | 17.462 | 17.584 | 18.081 | 18.723 | 19.089 | 19.162 | 18.773 | 18.874 | 18.245 | 18.654 | 19.067 | 19.211 | 19.278 | 19.217 | 296.023 |
| AGIP | 21.915 | 9.920 | 17.056 | 11.791 | 2.186 | 12.173 | 17.411 | 4.357 | 10.280 | 12.412 | 8.566 | 9.288 | 13.640 | 12.565 | 3.214 | 169.440 | |
| REPSOL YPF | 18.806 | 17.924 | 17.187 | 16.522 | 16.495 | 17.167 | 17.117 | 17.034 | 17.141 | 17.109 | 16.837 | 16.333 | 16.421 | 16.134 | 15.947 | 16.040 | 270.216 |
| ANDES PETROLEUM | 35.646 | 38.360 | 27.893 | 33.810 | 33.755 | 33.343 | 33.315 | 33.159 | 37.856 | 28.456 | 33.623 | 33.569 | 33.453 | 37.883 | 33.455 | 37.383 | 539.853 |
| PETROORIENTAL B14 B17 | 9.904 | 9.945 | 9.904 | 9.810 | 9.876 | 10.120 | 10.150 | 10.038 | 9.725 | 10.048 | 9.984 | 10.070 | 9.993 | 10.214 | 10.297 | 10.293 | 160.372 |
| PETROBELL | 2.835 | 3.272 | 3.100 | 3.064 | 2.979 | 2.983 | 3.013 | 2.999 | 2.994 | 3.015 | 3.044 | 3.032 | 3.056 | 3.072 | 3.070 | 3.149 | 48.676 |
| CONSORCIO PETROSUD - PETRORIVA | 4.592 | 4.623 | 4.592 | 4.602 | 4.503 | 4.264 | 4.473 | 4.374 | 4.376 | 4.374 | 4.511 | 4.472 | 4.364 | 4.405 | 4.430 | 4.054 | 70.903 |
| CONSORCIO PALANDA - YUCA SUR | 1.920 | 1.906 | 1.887 | 1.926 | 1.891 | 1.862 | 1.900 | 1.912 | 1.901 | 1.918 | 1.913 | 1.898 | 1.887 | 1.888 | 1.916 | 1.911 | 30.437 |
| TECPETROL | 895 | 0 | 6.663 | 0 | 0 | 5.779 | 0 | 0 | 5.729 | 0 | 0 | 4.169 | 1.510 | 0 | 2.199 | 3.277 | 30.219 |
| CONSORCIO PEGASO - CAMPO PUMA | 445 | 445 | 428 | 397 | 430 | 453 | 434 | 436 | 430 | 398 | 344 | 324 | 352 | 0 | 515 | 320 | 6.152 |
| GENTE OIL | 2.699 | 2.699 | 2.657 | 2.659 | 2.644 | 2.695 | 2.642 | 2.643 | 2.642 | 2.642 | 2.625 | 2.626 | 2.649 | 2.622 | 2.624 | 2.624 | 42.532 |
| DRILON ENERGY | 6.457 | 6.306 | 5.008 | 5.359 | 4.697 | 6.088 | 5.838 | 4.908 | 5.207 | 6.126 | 4.465 | 5.385 | 5.758 | 5.486 | 4.701 | 5.811 | 87.599 |
| PACIFPETROL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7.482 |
| SUBTOTAL CIAS. PRIVADAS | 123.604 | 112.513 | 99.448 | 112.790 | 107.156 | 105.660 | 109.991 | 114.123 | 111.230 | 103.243 | 108.025 | 116.579 | 107.775 | 109.479 | 110.995 | 107.293 | 1.759.904 |
| TOTAL CIAS. PRIVADAS MAS NACIONALES | 522.983 | 509.761 | 495.741 | 523.232 | 511.671 | 507.368 | 505.550 | 520.881 | 501.727 | 500.941 | 511.074 | 503.498 | 501.731 | 518.928 | 518.744 | 511.444 | 8.165.275 |

1.2 Consumos y Entregas

| OPERADORA | 01-nov-18 | 02-nov-18 | 03-nov-18 | 04-nov-18 | 05-nov-18 | 06-nov-18 | 07-nov-18 | 08-nov-18 | 09-nov-18 | 10-nov-18 | 11-nov-18 | 12-nov-18 | 13-nov-18 | 14-nov-18 | 15-nov-18 | 16-nov-18 | SUB TOTAL |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| PETROAMAZONAS EP ⁽¹⁾ | 15.317 | 16.298 | 12.274 | 8.407 | 11.153 | 13.706 | 12.425 | 17.807 | 16.993 | 15.930 | 18.674 | 18.709 | 20.166 | 16.281 | 17.460 | 16.017 | 247.617 |
| PETROAMAZONAS EP ⁽²⁾ | 3.873 | 3.824 | 3.890 | 4.285 | 3.990 | 4.341 | 4.277 | 4.116 | 4.097 | 4.195 | 4.120 | 4.191 | 4.430 | 3.735 | 4.183 | 4.586 | 66.132 |
| AGIP | 970 | 961 | 964 | 959 | 959 | 949 | 941 | 941 | 896 | 803 | 954 | 940 | 940 | 914 | 950 | 936 | 14.897 |
| ANDES | 1.093 | 1.164 | 1.186 | 1.123 | 1.139 | 1.144 | 1.135 | 1.166 | 1.156 | 1.213 | 1.152 | 1.097 | 1.094 | 1.191 | 1.230 | 1.199 | 18.484 |
| REPSOL | 2.657 | 2.567 | 2.626 | 2.737 | 2.728 | 2.718 | 2.706 | 2.719 | 2.608 | 2.608 | 2.627 | 2.369 | 2.369 | 2.281 | 2.208 | 2.374 | 40.886 |
| TOTAL ENTREGAS Y CONSUMOS⁽¹⁾ | 23.910 | 24.815 | 20.938 | 17.511 | 19.969 | 22.861 | 21.491 | 26.748 | 25.657 | 24.841 | 27.349 | 27.378 | 28.999 | 24.402 | 26.031 | 25.113 | 388.016 |

1.3 Variación de Existencias

| OPERADORA | 01-nov-18 | 02-nov-18 | 03-nov-18 | 04-nov-18 | 05-nov-18 | 06-nov-18 | 07-nov-18 | 08-nov-18 | 09-nov-18 | 10-nov-18 | 11-nov-18 | 12-nov-18 | 13-nov-18 | 14-nov-18 | 15-nov-18 | 16-nov-18 | SUB TOTAL |
|---|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|
| PETROAMAZONAS EP ⁽¹⁾ | -20.034 | -20.625 | -23.697 | -18.543 | -20.322 | -18.270 | -14.523 | -18.521 | -15.204 | -15.317 | -20.494 | -16.695 | -18.341 | -31.758 | -31.070 | -19.330 | -322.744 |
| PETROAMAZONAS EP ⁽²⁾ | -1.583 | 834 | 8.384 | -6.906 | -590 | 1.444 | 2.754 | -8.230 | -938 | -2.049 | -3.901 | 8.029 | 255 | 2.355 | 1.223 | -4.199 | -3.119 |
| PETROAMAZONAS EP - BLOQUE 1 ⁽³⁾ | 38 | 38 | 38 | 39 | 39 | 39 | 40 | 0 | 36 | 37 | 37 | 36 | 33 | 38 | 41 | 37 | 566 |
| SIPEC | -209 | 4 | -261 | 341 | 292 | 243 | -13 | -105 | 243 | 44 | 340 | 13 | -36 | -84 | -74 | -45 | 374 |
| AGIP | -10.963 | 789 | 8.112 | -6.370 | -1.147 | 8.521 | -1.520 | -6.751 | 5.676 | 850 | -2.366 | 2.033 | 947 | -2.699 | -2.064 | 7.402 | 452 |
| REPSOL YPF | -2.276 | -1.460 | -321 | 694 | 710 | -352 | -437 | -814 | -167 | -755 | -686 | -416 | -804 | 428 | 399 | 550 | -5.708 |
| ANDES PETROLEUM | -1.715 | -4.725 | 5.696 | 19 | 32 | -158 | -112 | 104 | -4.523 | 5.041 | 100 | -19 | -365 | 324 | -341 | -4.359 | -5.002 |
| PETROORIENTAL B14 B17 | 104 | 63 | 192 | 192 | -75 | -216 | -241 | -66 | 346 | 2 | 199 | 153 | 219 | 59 | -24 | -148 | 704 |
| PETROBELL | 215 | -192 | -27 | -39 | 47 | 39 | -1 | 12 | 19 | 2 | -16 | 3 | 8 | -5 | -3 | -89 | -27 |
| CONSORCIO PETROSUD - PETRORIVA | 2 | -38 | -13 | -81 | -32 | 45 | 88 | 39 | -31 | 67 | -60 | -24 | 60 | 9 | -17 | -32 | -18 |
| CONSORCIO PALANDA - YUCA SUR | -9 | 2 | 22 | -16 | -5 | 11 | 0 | -1 | 8 | -9 | -3 | -35 | 26 | 23 | -3 | 0 | 11 |
| TECPETROL | 993 | 1.905 | -4.760 | 1.890 | 1.886 | -3.881 | 1.899 | 1.879 | -3.850 | 1.878 | 1.881 | -2.291 | 368 | 1.864 | -325 | -1.408 | -74 |
| GENTE OIL | -41 | -34 | 4 | -3 | 6 | -27 | -33 | -32 | 21 | 15 | 7 | 15 | 9 | -16 | 9 | 6 | -94 |
| CAMPO PUMA ORIENTE S.A. | 6 | -45 | -57 | 25 | -27 | -35 | -32 | -53 | -105 | -55 | -23 | 7 | -27 | 310 | -209 | -28 | -348 |
| DRILON ENERGY | -1.079 | -924 | 360 | 114 | 772 | -701 | -336 | 590 | 277 | -644 | 974 | -10 | -391 | -170 | 611 | -564 | -1.121 |
| PACIFPETROL | 1.002 | 1.136 | 762 | 1.029 | 1.062 | 1.031 | 1.007 | 0 | 1.037 | 1.012 | 1.014 | -6.443 | 1.015 | 1.021 | 1.052 | 1.002 | 7.741 |
| TOTAL VARIACIÓN DE EXISTENCIAS⁽⁴⁾ | -35.553 | -23.273 | -5.652 | -27.616 | -17.717 | -12.217 | -11.463 | -31.948 | -17.155 | -9.850 | -22.998 | -15.644 | -17.023 | -28.301 | -30.793 | -21.203 | -328.408 |
| TOTAL NACIONAL | 511.341 | 511.303 | 511.027 | 513.127 | 513.924 | 518.012 | 515.579 | 515.682 | 510.230 | 515.932 | 515.425 | 515.232 | 513.707 | 515.029 | 513.982 | 515.354 | 8.224.883 |

1.4 Crudo colombiano Recibido

| OPERADORA | 01-nov-18 | 02-nov-18 | 03-nov-18 | 04-nov-18 | 05-nov-18 | 06-nov-18 | 07-nov-18 | 08-nov-18 | 09-nov-18 | 10-nov-18 | 11-nov-18 | 12-nov-18 | 13-nov-18 | 14-nov-18 | 15-nov-18 | 16-nov-18 | SUB TOTAL |
|--|---------------|---------------|---------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|---------------|---------------|---------------|---------------|---------------|----------------|
| GRAN TIERRA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Esopetrol | 1.108 | 4.001 | 448 | 1.107 | 2.029 | 3.120 | 1.779 | 1.125 | 660 | 1.782 | 0 | 3.145 | 1.524 | 1.788 | 1.990 | 1.345 | 26.950 |
| NETRA | 1.119 | 1.570 | 1.784 | 0 | 4.441 | 1.769 | 1.811 | 1.789 | 1.776 | 1.548 | 0 | 5.578 | 3.578 | 1.350 | 1.758 | 3.137 | 33.007 |
| PRODUCTORES COLOMBIANOS OSLA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AMERISUR | 2.620 | 2.620 | 2.614 | 2.615 | 2.614 | 2.510 | 2.517 | 2.623 | 2.618 | 2.522 | 2.518 | 2.517 | 2.520 | 2.523 | 2.516 | 2.518 | 40.984 |
| SUMVOR | 13.856 | 4.117 | 10.367 | 0 | 11.382 | 9.677 | 13.146 | 10.249 | 12.757 | 11.903 | 0 | 9.552 | 12.544 | 13.918 | 11.707 | 9.926 | 155.101 |
| TOTAL CRUDO COLOMBIANO RECIBIDO | 18.704 | 12.308 | 15.212 | 3.721 | 20.465 | 17.076 | 19.254 | 15.786 | 17.811 | 17.755 | 2.518 | 20.791 | 20.166 | 19.579 | 17.971 | 16.926 | 256.043 |

Novedades

(1) PETROAMAZONAS EP desde el día 2 de enero de 2013 asume la operación los campos que estaban a cargo de EP PETROECUADOR en base al Registro Oficial N° 860 del 2 de enero del 2013.

(2) Los volúmenes entregados por PETROAMAZONAS EP de los campos que antes eran operados por EP PETROECUADOR en la Región Amazónica se consideran a partir de los volúmenes fiscalizados entregados en el centro de almacenamiento principal del SOTE, Estación N° 1-Lago Agrio.

(3) Incluye las entregas diarias a Refinería Lago Agrio y Refinería Amazonas, y consumos diarios en los Campos VHR y Secoya en EP Petroecuador. Además, se incluye un valor diario de las entregas a las Plantas Topping de Petroamazonas EP, Repsol y Andes, y los consumos para Generación Eléctrica de las compañías Petroamazonas EP, Agip y Repsol.

(4) Incluye las variaciones de existencias de las facilidades de producción y bombeo de las Empresas Públicas, Mixtas y Privadas, una variación positiva indica que parte de la producción se almacen

1.1 Centros de Fiscalización y Entrega

| OPERADORA | 17-nov-18 | 18-nov-18 | 19-nov-18 | 20-nov-18 | 21-nov-18 | 22-nov-18 | 23-nov-18 | 24-nov-18 | 25-nov-18 | 26-nov-18 | 27-nov-18 | 28-nov-18 | 29-nov-18 | 30-nov-18 | TOTAL |
|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-------------------|
| PETROAMAZONAS EP ⁽¹⁾⁽²⁾ | 181.687 | 179.406 | 180.569 | 180.577 | 184.966 | 179.883 | 184.173 | 179.085 | 188.594 | 188.592 | 189.071 | 184.011 | 180.917 | 185.182 | 5.443.947 |
| PETROAMAZONAS EP ⁽³⁾ | 217.006 | 218.014 | 227.367 | 232.276 | 219.088 | 224.448 | 222.152 | 221.518 | 221.631 | 218.956 | 223.389 | 223.721 | 219.825 | 226.206 | 6.643.735 |
| PETROAMAZONAS EP - BLOQUE 1 ⁽⁴⁾ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SUBTOTAL CIAS. NACIONALES | 398.694 | 397.420 | 407.935 | 412.854 | 404.054 | 404.331 | 406.324 | 400.603 | 410.225 | 407.548 | 412.460 | 407.732 | 400.742 | 411.387 | 12.087.682 |
| SIPEC | 19.100 | 17.994 | 19.218 | 19.470 | 19.122 | 19.171 | 19.213 | 19.220 | 19.086 | 19.163 | 19.135 | 19.204 | 19.166 | 19.216 | 563.501 |
| AGIP | 16.187 | 7.631 | 4.421 | 20.284 | 11.137 | 4.027 | 21.785 | 5.188 | 2.913 | 19.913 | 12.406 | 0 | 22.410 | 10.730 | 328.473 |
| REPSOL YPF | 15.962 | 15.973 | 16.008 | 12.270 | 15.485 | 19.995 | 16.870 | 15.806 | 15.366 | 16.159 | 16.202 | 16.023 | 14.347 | 16.504 | 493.185 |
| ANDES PETROLEUM | 31.997 | 29.951 | 32.113 | 32.044 | 32.213 | 32.379 | 32.282 | 32.588 | 32.457 | 32.675 | 32.445 | 32.532 | 33.160 | 32.446 | 991.135 |
| PETROORIENTAL B14 B17 | 10.119 | 9.438 | 10.627 | 10.023 | 10.111 | 9.839 | 10.376 | 9.957 | 9.914 | 10.094 | 9.995 | 9.934 | 9.930 | 9.782 | 300.512 |
| PETROBELL | 2.972 | 3.071 | 2.961 | 3.169 | 2.974 | 3.144 | 3.060 | 3.060 | 3.058 | 3.065 | 3.015 | 3.008 | 3.005 | 2.859 | 91.099 |
| CONSORCIO PETROSUD - PETRORIVA | 4.385 | 4.413 | 4.402 | 4.416 | 4.415 | 4.491 | 4.434 | 4.419 | 4.401 | 4.430 | 4.434 | 4.160 | 4.188 | 4.188 | 129.388 |
| CONSORCIO PALANDA - YUCA SUR | 1.736 | 1.969 | 1.914 | 1.935 | 1.899 | 1.907 | 1.916 | 1.918 | 1.913 | 4.392 | 1.865 | 1.916 | 1.916 | 1.936 | 59.571 |
| TECPETROL | 0 | 545 | 4.502 | 696 | 3.077 | 0 | 0 | 7.002 | 0 | 0 | 0 | 7.943 | 0 | 0 | 53.984 |
| CONSORCIO PEGASO - CAMPO PUMA | 307 | 297 | 295 | 305 | 299 | 292 | 285 | 302 | 281 | 290 | 286 | 285 | 286 | 245 | 10.208 |
| CONSORCIO DGC - BLOQUE SINGUE | 2.626 | 2.633 | 2.621 | 2.612 | 2.610 | 2.611 | 2.611 | 2.618 | 2.601 | 2.602 | 2.612 | 2.612 | 2.615 | 2.610 | 79.129 |
| CONSORCIO MARAÑÓN INTERPEC | 5.716 | 5.380 | 5.732 | 5.512 | 5.022 | 5.502 | 5.053 | 5.780 | 5.722 | 5.331 | 5.495 | 5.744 | 4.905 | 5.673 | 164.166 |
| PACIFPETROL | 0 | 0 | 7.575 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10.399 | 0 | 0 | 5.075 | 30.530 |
| SUBTOTAL CIAS. PRIVADAS | 111.108 | 99.296 | 112.388 | 112.737 | 108.363 | 103.362 | 117.786 | 107.851 | 97.729 | 115.582 | 117.974 | 103.636 | 115.902 | 111.263 | 3.294.881 |
| TOTAL CIAS. PRIVADAS MAS NACIONALES | 509.802 | 496.716 | 520.323 | 525.591 | 512.417 | 507.692 | 524.111 | 508.454 | 507.954 | 523.130 | 530.434 | 511.369 | 516.644 | 522.651 | 15.382.563 |

1.2 Consumos y Entregas

| OPERADORA | 17-nov-18 | 18-nov-18 | 19-nov-18 | 20-nov-18 | 21-nov-18 | 22-nov-18 | 23-nov-18 | 24-nov-18 | 25-nov-18 | 26-nov-18 | 27-nov-18 | 28-nov-18 | 29-nov-18 | 30-nov-18 | TOTAL |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| PETROAMAZONAS EP ⁽¹⁾ | 13.309 | 17.425 | 13.398 | 14.481 | 13.516 | 19.601 | 14.711 | 13.320 | 8.728 | 9.012 | 9.115 | 10.164 | 16.018 | 16.018 | 436.433 |
| PETROAMAZONAS EP ⁽²⁾ | 4.024 | 4.305 | 3.595 | 4.228 | 4.332 | 4.573 | 4.424 | 4.170 | 4.140 | 4.001 | 4.208 | 4.113 | 4.328 | 4.328 | 124.900 |
| AGIP | 901 | 909 | 943 | 935 | 928 | 937 | 953 | 960 | 954 | 951 | 951 | 950 | 978 | 978 | 128.127 |
| ANDES | 1.251 | 1.315 | 1.414 | 1.551 | 1.499 | 1.268 | 1.325 | 1.353 | 1.484 | 1.434 | 1.468 | 1.410 | 1.363 | 1.363 | 37.983 |
| REPSOL | 2.401 | 2.305 | 2.389 | 2.556 | 2.566 | 2.447 | 2.581 | 2.653 | 2.682 | 2.639 | 2.777 | 2.731 | 2.755 | 2.755 | 77.122 |
| TOTAL ENTREGAS Y CONSUMOS⁽³⁾ | 21.886 | 26.258 | 21.741 | 23.750 | 22.841 | 28.827 | 23.993 | 22.456 | 17.988 | 18.038 | 18.519 | 19.368 | 25.442 | 25.442 | 704.565 |

1.3 Variación de Existencias

| OPERADORA | 17-nov-18 | 18-nov-18 | 19-nov-18 | 20-nov-18 | 21-nov-18 | 22-nov-18 | 23-nov-18 | 24-nov-18 | 25-nov-18 | 26-nov-18 | 27-nov-18 | 28-nov-18 | 29-nov-18 | 30-nov-18 | TOTAL |
|---|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-------------------|
| PETROAMAZONAS EP ⁽¹⁾ | -19.367 | -21.078 | -18.105 | -19.056 | -22.139 | -22.427 | -21.741 | -16.009 | -20.771 | -20.895 | -21.344 | -17.436 | -19.953 | -24.449 | -607.513 |
| PETROAMAZONAS EP ⁽²⁾ | 4.152 | 3.505 | -5.660 | -10.966 | 1.693 | -3.024 | -551 | 72 | 28 | 2.564 | -1.818 | -2.075 | 1.478 | -2.045 | -15.767 |
| PETROAMAZONAS EP - BLOQUE 1 ⁽⁴⁾ | 37 | 37 | 30 | 29 | 29 | 29 | 29 | 30 | 31 | 34 | 35 | 37 | 37 | 36 | 1.026 |
| SIPEC | 154 | 866 | 49 | -228 | 97 | 33 | -43 | -110 | -83 | -48 | 10 | -49 | -115 | -116 | 793 |
| AGIP | -5.577 | 2.864 | 6.168 | -9.699 | -553 | 6.520 | -11.242 | 5.334 | 7.609 | -9.395 | -1.880 | 10.489 | -11.900 | -223 | -11.033 |
| REPSOL YPF | -324 | -154 | 569 | 3.717 | 706 | -5.313 | -898 | 7 | 945 | 110 | 330 | -166 | 1.860 | -363 | -4.682 |
| ANDES PETROLEUM | 1.023 | 2.717 | 417 | 362 | -66 | 545 | 5 | -84 | 122 | -275 | 22 | 377 | -120 | 15 | 57 |
| PETROORIENTAL B14 B17 | 17 | 738 | -503 | 116 | 34 | 163 | -320 | 68 | 191 | -44 | 14 | 120 | 79 | 220 | 1.597 |
| PETROBELL | 92 | -3 | 97 | -105 | 83 | -78 | -3 | 5 | 1 | -19 | -12 | -5 | -59 | 84 | 51 |
| CONSORCIO PETROSUD - PETRORIVA | 17 | -6 | 7 | -5 | 0 | -70 | 92 | -1 | -13 | -8 | -140 | -66 | 222 | -11 | 0 |
| CONSORCIO PALANDA - YUCA SUR | 61 | -57 | -1 | -21 | 13 | 4 | -6 | -6 | -3 | 16 | 19 | -4 | -3 | -37 | -15 |
| TECPETROL | 1.863 | 1.332 | -2.642 | 1.174 | -1.202 | 1.889 | 1.871 | -5.135 | 1.877 | 1.875 | 1.877 | -6.070 | 1.871 | 1.871 | 2.379 |
| CONSORCIO DGC - BLOQUE SINGUE | 6 | -1 | -1 | 3 | 6 | 3 | 4 | 4 | -2 | 10 | 8 | -3 | -20 | -17 | -93 |
| CAMPO PUMA ORIENTE S.A. | -7 | 7 | 15 | -5 | -8 | -10 | -9 | -19 | 12 | -13 | -4 | 8 | 1 | 35 | -347 |
| CONSORCIO MARAÑÓN INTERPEC | -391 | -145 | -392 | -88 | 112 | 33 | -25 | -243 | -165 | 243 | -140 | -204 | 591 | -71 | -2.006 |
| PACIFPETROL | 1.053 | 1.023 | -6.524 | 1.013 | 1.068 | 924 | 1.081 | 1.052 | 1.032 | 1.002 | -9.409 | 1.055 | 1.085 | -4.001 | -804 |
| TOTAL VARIACIÓN DE EXISTENCIAS⁽⁵⁾ | -17.190 | -8.355 | -26.475 | -33.758 | -20.127 | -20.779 | -31.757 | -15.034 | -9.189 | -24.842 | -32.431 | -13.993 | -24.946 | -29.072 | -636.355 |
| TOTAL NACIONAL | 514.498 | 514.619 | 515.589 | 515.583 | 515.131 | 515.740 | 516.347 | 515.876 | 516.752 | 516.326 | 516.523 | 516.743 | 517.140 | 519.020 | 15.450.772 |

1.4 Crudo colombiano Recibido

| OPERADORA | 17-nov-18 | 18-nov-18 | 19-nov-18 | 20-nov-18 | 21-nov-18 | 22-nov-18 | 23-nov-18 | 24-nov-18 | 25-nov-18 | 26-nov-18 | 27-nov-18 | 28-nov-18 | 29-nov-18 | 30-nov-18 | TOTAL |
|--|---------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|---------------|---------------|---------------|---------------|---------------|----------------|
| GRAN TIERRA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ecopetrol | 1.350 | 646 | 2.652 | 885 | 1.319 | 5.154 | 1.584 | 3.550 | 646 | 4.484 | 4.214 | 1.334 | 4.670 | 1.566 | 61.004 |
| NETRA | 4.059 | 0 | 3.776 | 2.469 | 1.997 | 2.469 | 3.139 | 1.560 | 0 | 3.988 | 3.142 | 1.786 | 2.649 | 2.005 | 66.046 |
| PRODUCTORES COLOMBIANOS OSLA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AMERISUR | 2.519 | 2.523 | 2.517 | 2.618 | 2.613 | 2.611 | 2.718 | 2.715 | 2.712 | 2.715 | 2.714 | 2.716 | 2.922 | 3.017 | 78.615 |
| SUMVOR | 11.730 | 0 | 10.178 | 13.617 | 11.984 | 11.947 | 8.755 | 14.286 | 0 | 10.780 | 16.198 | 9.167 | 14.399 | 17.809 | 305.951 |
| TOTAL CRUDO COLOMBIANO RECIBIDO | 19.658 | 3.169 | 19.123 | 19.589 | 17.913 | 22.181 | 16.196 | 22.111 | 3.358 | 21.967 | 26.268 | 15.003 | 24.639 | 24.397 | 511.616 |

Novedades

(1) PETROAMAZONAS EP desde el día 2 de enero de 2013 asume la operación los campos que estaban a cargo de EP PETROECUADOR en base al Registro Oficial N° 860 del 2 de enero del 2013.

(2) Los volúmenes entregados por PETROAMAZONAS EP de los campos que antes eran operados por EP PETROECUADOR en la Región Amazónica se consideran a partir de los volúmenes fiscalizados entregados en el centro de almacenamiento principal del SOTE, Estación N° 1-Lago Agrio.

(3) Incluye las entregas diarias a Refinería Lago Agrio y Refinería Amazonas, y consumos diarios en los Campos VHR y Secoya en EP Petroecuador. Además, se incluye un valor diario de las entregas a las Plantas Topping de Petroamazonas EP, Repsol y Andes, y los consumos para Generación Eléctrica de las compañías Petroamazonas EP, Agip y Repsol.

(4) Incluyen las variaciones de existencias de las facilidades de producción y bombeo de las Empresas Públicas, Mixtas y Privadas, una variación positiva indica que parte de la producción se almacenó en los tanques de las estaciones y una variación negativa indica que un remanente de la producción almacenada en los tanques se bombeó.

(5) PETROAMAZONAS EP incluye el Bloque 15 (con la producción adicional del Campo Pañacocha), Bloque 21, Bloque 7, Campo Coca - Payamino, Campo Pata y Campo Palo Azul.

El crudo Colombiano Recibido para transporte por el SOTE/OCP no se incluye como parte del Total Nacional de la Producción Nacional.

INFORMACIÓN PRELIMINAR.

FUENTE: ARCH-S - ARCH-CO - ARCH-P

ELABORACIÓN: ARCH-DCTH-TA-MOC